UNITED STATES ENVIRONMENTAL PROTECTION AGENCY WASHINGTON D.C. 20460

September 5, 2003September 4, 2003September 3, 2003September 2, 2003

OFFICE OF THE ADMINISTRATOR EPA SCIENCE ADVISORY BOARD

Note to the Reader:

The attached draft report is a draft report of the Air Quality Modeling Subcommittee of the Advisory Council on Clean Air Compliance Analysis (COUNCIL). The draft is still undergoing subcommittee review. Once approved by the subcommittee, the report will be reviewed by the COUNCIL at a public session, and if approved, will be then transmitted to the EPA Administrator and will become available to the interested public as a final report.

This draft has been released for general information to members of the interested public and to EPA staff. This is consistent with the SAB policy of releasing draft materials only when the Committee involved is comfortable that the document is sufficiently complete to provide useful information to the reader. The reader should remember that this is an unapproved working draft and that the document should not be used to represent official EPA or Council views or advice. Draft documents at this stage of the process often undergo significant revisions before the final version is approved and published.

The SAB is not soliciting comments on the advice contained herein. However, as a courtesy to the EPA Program Office that is the subject of the review, we have asked the <u>Program Office</u>m to respond to the issues listed below. Consistent with SAB policy on this matter, the Council is not obligated to address any responses it receives. Responses are due no later than <u>September 23August 4</u>, 2003.

- 1. Has the Committee adequately responded to the questions posed in the Charge?
- 2. Are any statements or responses made in the draft unclear?
- 3. Are there any technical errors?

For further information or to respond to the questions above, please contact:

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September 2003

EPA Science Advisory Environmental

Protection Agency

Board (1400A)

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Advisory on Plans for Emissions Estimation Presented in the May 12, 2003 Analytical Plan: An Advisory by the Advisory Council for Clean Air **Compliance Analysis**

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4	Insert Date
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6	EPA-SAB-COUNCIL-ADV-03-00x
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8	XXXXXXXMsMarianne Lamont Ho <u>rinko</u>
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14	Subject: Advisory on Plans for Emissions Estimation Presented in the May
15	12, 2003 in the Analytical Plan for EPA's Second Prospective
16	Analysis – Benefits and Costs of the Clean Air Act, 1990-2020:;:
17	An Advisory by the Advisory Council for Clean Air Compliance
18	Analysis
19	Dage VVVVVMa Harinka
20	Dear XXXXXMs. Horinko :
21 22	On June 12, 2003, the Air Quality Models Subcommittee (AOMS) of the Advisory
23	Council on Clean Air Compliance Analysis (Council) held a public meeting to receive briefings
24	from the Agency and to provide advice related to the Agency's plans to estimate emissions of air
25	pollutants it believes will be controlled as the Clean Air Act is implemented over the period 1990-
26	2020. The Agency plans to use these estimates as a fundamental basis of the report it will deliver
27	on the benefits and costs of the Clean Air Act. as mandated by Section 812 of the Clean Air Act
28	Amendments of 1990. The Air Quality Modeling Subcommittee further discussed this topic and a
29	draft report members of the AOMS developed after the June 12, 2003 meeting at a public
30	teleconference on July 11, 2003. The Council reviewed this report and is providing this advice to
31	the Agency because it is the key first step in developing this major study
32	-
33	Development of emissions inventories (CAN WE DEFINE WHAT "emissions
34	inventories" MEAN?) is a key step because The 812 effort is a complex study that
35	integrates data and models in many domains. Important for
36	
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38	Dear Ms. Horinko:
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10	The Air Quality Modeling Subcommittee (AQMS) Advisory of the Advisory Council on
11	Clean Air Compliance Analysis (Council) has prepared this Advisory to guide the Agency as it
12	estimates emissions of air pollutants to be controlled as a result of implementation of the Clean
13	Air Act. Estimating these "emission inventories" is one of the first steps in the analysis required to assess the benefits and costs of the Clean Air Act. The Council is issuing this report as the first
14	to assess the penetits and costs of the Clean Air Act. The Colincil is issuing this report as the first

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1	piece of advice that the Council will provide to the Agency on the validity and reliability of the
2	data, models, and methodologies proposed for to be used in the analysis. The Council is
3	providing this advice, as charged by Congress under Section 812 of the Clean Air Act
4	Amendments of 1990.
5	
6	The AQMS based this Advisory on a review of the Agency document, Benefits and Costs
7	of the Clean Air Act 1990-2020: Revised Analytical Plan for EPA's Second Prospective Analysis
8	(Analytical Plan). The AQMS held a public meeting on June 12, 2003 to receive briefings from
9	the Agency and to provide advice related to the Agency's plans to estimate emissions. The Air
10	Quality Modeling Subcommittee further discussed this topic, and a draft report members of the
11	AQMS developed after the June 12, 2003 meeting, at a public teleconference on July 11, 2003.
12	The Council reviewed this report and is providing this advice to the Agency at this time because
13	development of emissions estimates is the key first step in developing this major study.
14	
15	The AQMS found that the plans for emission inventory development were generally
16	sound and should proceed, but additional action was required in several areas. Specifically, the
17	EPA should:
18	
19	• Expand documentation to provide sufficient detail to enable a thorough review of critical
20	emission estimation methodologies
21	• Improve estimates of the emissions of particulate matter and particulate matter precursors,
22	because the largest benefits associated with implementing the Clean Air Act in the analysis
23	will likely be due to reducing particulate matter PM-impacts
24	• Continue to develop an uncertainty framework that would meet the need for formal guidelines
25	for emissions development and testing.
26	
27	The AQMS and the Council believe that the quality of the study will benefit significantly
28	from markedly improved by Agency actions related to improvements in the quality and
29	transparency of data and methods in these areas.
30	
31	We appreciate the opportunity to review the Analytical Plan and provide you with advice
32	on emissions inventory development. The Council would be pleased to expand on any of the
33	findings described in this report and we look forward to your response.
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36	Sincerely,
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41	David Allen, Chair Dr. Trudy Cameron, Chair
42	Air Quality Modeling Subcommittee Advisory Council on Clean Air
43	Compliance Analysis
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NOTICE

This report has been written as part of the activities of the EPA Science Advisory Board, a public advisory group providing extramural scientific information and advice to the Administrator and other officials of the Environmental Protection Agency. The Board is structured to provide balanced, expert assessment of scientific matters related to problems facing the Agency. This report has not been reviewed for approval by the Agency and, hence, the contents of this report do not necessarily represent the views and policies of the Environmental Protection Agency, nor of other agencies in the Executive Branch of the Federal government, nor does mention of trade names of commercial products constitute a recommendation for use.

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1. EXECUTIVE SUMMARY

The Air Quality Modeling Subcommittee (AQMS) of the Advisory Council on Clean Air Compliance Analysis (Council) is charged with reviewing air quality modeling components of cost benefit analyses of the 1990 Clean Air Act Amendments. Specifically, the AQMS, and the Council, are directed to address the following issues:

a) Are the input data used for each component of the analysis sufficiently valid and reliable for the intended analytical purpose?

b) Are the models, and the methodologies they employ, used for each component of the analysis sufficiently valid and reliable for the intended analytical purpose?

c) If the answer to either of the two questions above is negative, what specific alternative assumptions, data or methodologies does the Council recommend the Agency consider using for the second prospective analysis?

The AQMS and the Council will be providing commentary and guidance on EPA plans for assessing the benefits and costs of the Clean Air Act as those analyses are conducted in 2003 and 2004. One of the first steps to be undertaken in the analysis will be development of emissions inventories. To guide the Agency's initial activities in emission inventory development, the AQMS has prepared this Advisory. EPA plans for emission inventories development are described in the review document, *Benefits and Costs of the Clean Air Act 1990-2020: Revised Analytical Plan for EPA's Second Prospective Analysis* (Analytical Plan).

The AQMS found that the plans for emission inventory development were generally sound and should proceed, but additional action was required in several areas. Specifically, the EPA should:

 Expand documentation – the current analytical plan and its technical appendices do not provide sufficient detail to enable the AQMS to perform a thorough review of critical emission estimation methodologies

• Improve the particulate matter (PM) inventory - Developing accurate estimates of the emissions of particulate matter and particulate matter precursors is critical because the largest benefits in the analysis will likely be due to reducing PM impacts. Among the most significant uncertainties are the composition and size distributions of primary particulate emissions, ammonia emissions, emissions from fires, fugitive dust emissions, and emissions of secondary organic aerosol (SOA) precursors.

Continue to develop an uncertainty framework - During the first prospective analysis of costs and benefits of the Clean Air Act Amendments, the AQMS suggested to EPA that formal emissions development and testing guidelines be established and this continues to be a significant need. The AQMS commends the EPA on theirits responsiveness to Council specific recommendations from the first prospective analysis, which suggested comparing previous forecasted emissions with actual emissions (e.g., comparing the forecasts for 1999/2000 emissions based on 1990 data to the current emissions estimates for those years). These analyses can lead to considerable insight into the magnitude and nature of emission forecasting uncertainties and should be performed each time that a new

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1	inventory, previously forecast, is available. In addition, to characterize uncertainties, the
2	EPA should whenever possible use multiple and redundant sources of information in
3	theirits emissions estimates. For example, state and national level on-road emission
4	estimates can be estimated with activity-based emission models such as MOBILE6 (which
5	employs miles traveled) and with alternative models based on fuel consumption. The use
6	of multiple models will either provide more confidence in emission estimates or will
7	identify areas that need improvement.
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2. INTRODUCTION

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2.1. Background on this Advisory

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The purpose of this Advisory is to provide commentary and guidance on EPA plans for developing emissions inventories described in the May 12, 2003 review document, Benefits and Costs of the Clean Air Act 1990-2020: Revised Analytical Plan for EPA's Second Prospective Analysis (Analytical Plan).

The Air Quality Modeling Subcommittee (AQMS) of the Advisory Council on Clean Air Compliance Analysis (Council) held a public meeting on June 12, 2003 to receive briefings and conduct preliminary discussions of major topics related to the approach to emission inventory development described Analytical Plan. One of the members of the Advisory Council on Clean Air Compliance Analysis, Special Council Panel for the Review of the Third 812 Analysis, who was added to the Council especially to address issues associated with analysis of uncertainty, joined the meeting. In their discussions, members focused on issues related to the Agency's plan to develop emissions inventories. They prepared written comments related to the review document and responded to several charge questions from the Agency related to emissions. The charge questions are listed in Section 2.2. The AQMS held a public teleconference on July 11, 2003 to discuss its advice. The Council held a public teleconference on July 15, 2003 to discuss and formalize the advice to the EPA Administrator on this topic.

In its review of the analytical plan, the Council and AQMS are guided by the Council mandate, as identified in the Clean Air Act Amendments(CAA) of 1990, ¹

- Are the input data used for each component of the analysis sufficiently valid and a) reliable for the intended analytical purpose?
- Are the models, and the methodologies they employ, used for each component of b) the analysis sufficiently valid and reliable for the intended analytical purpose?
- c) If the answer to either of the two questions above is negative, what specific alternative assumptions, data or methodologies does the Council recommend the Agency consider using for the second prospective analysis?

¹Specifically, subsection (g) of CAA \(\preceq 312 \) (as amended by Section 812 of the amendments) states: "(g) The Council shall -- (1) review the data to be used for any analysis required under this section and make recommendations to the Administrator on the use of such data, (2) review the methodology used to analyze such data and make recommendations to the Administrator on the use of such methodology; and (3) prior to issuance of a report required under subsection (d) or (e), review the findings of such report, and make recommendations to the Administrator concerning the validity and utility of such findings."

2.2. Charge Questions Related to Emissions

EPA identified charge questions related to emissions, which are-listed below. The Charge Questions are excerpted from the list of charge questions provided by the Agency on May 12, 2003 and the question numbers listed below are drawn from the May 12 document.

Charge Question 3: Does the Council support the alternative compliance pathway estimation and comparison methodology described in chapter 2, including the specification of alternative compliance pathways which may not reflect precisely constant emissions or air quality outcomes between scenarios due (primarily) to the non-continuous nature and interaction effects of emission control options?

Charge Question 4: Does the Council support the plans for estimating, evaluating, and reporting emissions changes as defined in chapter 3? If there are particular elements of these plans which the Council does not support, are there alternative data or methods the Council recommends?

Charge Question 5: Chapter 3 of the analytical plan describes several alternative approaches considered by EPA for estimating non_EGU emissions growth rates. These options reflect different relative emphasis between two conflicting analytical objectives: (1) extensive refinement of the geographically-differentiated, source_specific economic activity growth estimates embedded in EGAS 4.0, and (2) maintaining the current project schedule and budget. EPA plans to use "approach #4", a compromise option which targets the most important source categories for potential refinement. Does the Council support the initial plan to use "approach #4"? If the Council does not support the use of approach #4, are there other approaches –including either the approaches described in chapter 3 or others identified by the Council—which the Council suggests EPA consider?

Charge Question 6: Some state-supplied emissions data incorporated in the 1999 National Emissions Inventory (NEI) –the core emissions inventory for this analysis— incorporate different emissions factors from those used in MOBILE6, the mobile source emissions model EPA plans to use for estimating emissions changes between scenarios. Of particular importance, some of the emissions factors embedded in California's EMFAC model may be significantly different from factors used in MOBILE6. EPA considered three options for estimating emissions changes in California, which are described in chapter 3. EPA plans to implement option #3 based on the belief that the emission factors embedded by California in its EMFAC model may be more accurate for their particular state than the factors incorporated in MOBILE6. Does the Council support the plan to implement option #3? If the Council does not support the adoption of option #3, are there other options –including either the options described in chapter 3 or others identified by the Council— which the Council suggests EPA consider?

3. RESPONSES TO CHARGE QUESTIONS RELATED TO EMISSIONS

The Council's preliminary responses to the charge questions related to emissions are provided below. Development of emission inventories is one of the first steps to be undertaken in performing a cost-benefit assessment of the Clean Air Act Amendments, and the intent of the Air Quality Modeling Subcommittee and the Council in providing these responses to charge questions is to inform the Agency's initial development of emission inventories. The Subcommittee and the Council may revisit these questions as the Agency further develops emission inventories and as the Subcommittee and Council consider additional charge questions.

Responses to charge question 3 focus on the development of emission scenarios; responses to question 4, 5 and 6 address the methods of emission estimation, the methods used to "grow" emission inventories for future years, and the consistency of emission inventories from multiple information sources, respectively. Methods for dealing with uncertainty are addressed in each of these areas. In addition, the Council has integrated its advice related to emissions uncertainty into a set of summary comments.

Agency Charge Question (3): Does the Council support the alternative compliance pathway estimation and comparison methodology described in chapter 2, including the specification of alternative compliance pathways which may not reflect precisely constant emissions or air quality outcomes between scenarios due (primarily) to the non-continuous nature and interaction effects of emission control options?

Response to Agency Charge Question (3): The EPA proposeds to identify 3 scenarios and 5 pathways in the May 12, 2003 document describing the Second Prospective analysis. This was subsequently modified to 3 scenarios and three3 pathways in a July 8, 2003 revision. The scenarios and pathways se are illustrated conceptually in Exhibit 2-7 from the Analytical Plan, which is reproduced below.

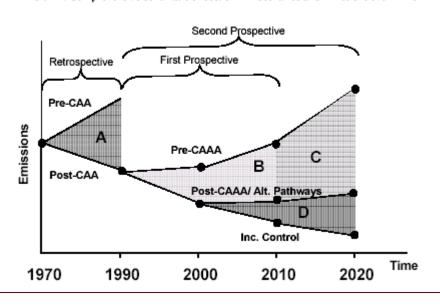


Exhibit 2-7: Comprehensive Schematic of Section 812 Scenarios and Emissions over Time

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As described in the draft Analytical Plan, the three scenarios include a base scenario of controls and two types of supplemental scenarios, described as alternative pathway scenarios and increased control scenarios. For the alternative pathway analyses, EPA plans to assess a redistribution of emissions reductions across source categories. EPA also proposes to examine the costs and benefits of standards more stringent than those required by the CAAA.

The <u>53</u> pathways <u>in the current version of the Analytical Plan</u> represent scenarios for the redistribution of controls across source categories and are described in the July 8 modification to the Analytical Plan as follows:

- **Pathway 1:** This pathway would reflect the electric generating unit cap and trade proposals included in the Clear Skies Initiative. These proposals include emissions caps of 3 million tons, 1.7 million tons, and 15 tons for SO₂-, NO_x-, and mercury respectively for the year 2018. With this pathway's emphasis on emissions caps and allowance trading, other control methods included in the post-CAAA scenario would be eased since they would not be necessary for core CAAA compliance.
- Pathway 2: The second pathway tightens NO_x and VOC emissions restrictions on motor vehicles while loosening CAAA standards for other source categories. The specific control programs would include: (a) expansion of Federal reformulated gasoline to the entire Ozone Transport Assessment Group (OTAG) region, and (b) application of enhanced inspection and maintenance (I/M) in metropolitan statistical areas and consolidated metropolitan statistical areas with 2000 population greater than 500,000. EPA is also exploring options to reflect additional measures beyond expanded reformulated gasoline and enhanced I/M programs as part of this scenario.

would target the closure or modernization of coal-fired power plants as a means of complying with the Amendments, potentially by terminating New Source Review grandfathering for old emissions sources. This scenario is intended to reflect recent recommendations from the National Academy of Public Administration. With the decline in emissions from coalfired power plants, other post-CAAA controls not necessary for core CAAA compliance would be excluded from this pathway.

- Pathway 3: The third alternative pathway tightens NO and VOC emissions restrictions on motor vehicles while loosening CAAA standards for other source categories. The specific control programs would include: (a) expansion of Federal reformulated gasoline to the entire Ozone Transport Assessment Group (OTAG) region, and (b) application of high enhanced inspection and maintenance (I/M) in metropolitan statistical areas and consolidated metropolitan statistical areas with 2000 population greater than 500,000. We are also exploring options to reflect additional measures beyond expanded reformulated gasoline and enhanced I/M programs as part of this scenario.
- Pathway 34: This pathway combines pathways 1 and 23 and eases other controls so that emissions remain at post-CAAA levels.

Pathway 5: This pathway combines pathways 2 and 3 and eases other controls so that emissions remain at post-CAAA levels.

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The AQMS had several concerns about the development of emission inventories for these scenarios and pathways. The concerns are described below and fall into four general categories:

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- 1. Equivalency of the scenarios
- 2. Emission projections
- 3. Temporal interpolation of emissions
- 4. PM composition and choice of control scenarios

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Equivalency of the scenarios: The Analytical Plan suggests that EPA would ideally consider alternative pathway scenarios that lead to the same air quality benefits, but given the difficulty of identifying such scenarios, the EPA will consider scenarios that The EPA's plan is, for each of the scenarios, to have the multiple pathways lead to the same amounts of overall emission reductions on a tonnage basis. AQMS members had multiple reservations about this approach. One set of concerns was due to variations in uncertainties in emissions and emissions projections, which depend on source category. Because of differences in uncertainties, different pathways that lead to the same nominal estimate of emissions may have significantly different uncertainties. The EPA should characterize the differences in uncertainties associated with the alternative pathways. A second set of concerns was associated with differences in composition of volatile organic compound emissions and solvents spatial and temporal patterns of emissions associated with different pathways. For example, mobile source emissions have very different daily patterns of emissions and different emission locations than point sources. These differences can lead to significant differences in the benefits of the reductions, so the EPA should consider not only the differences in the costs of the various pathways, but also the differences in benefits. Different pathways may also be implemented with different schedules. The EPA should also consider differences in compliance schedules associated with the alternative pathways.

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44 45 AQMS members also had concerns about emissions projections for the scenarios. Emission Projections: The AQMS expressed concern about A generic concern was the substantial of uncertainty associated with any projection to 2020. More specifically, there was concern about how the EPA would develop assumptions regarding the controls that would be

promulgated through State Implementation Plans (SIPs). Because the 812 study will be so dependent upon rules developed through SIPs and Office of Air Quality Planning and Standards (OAQPS) actions, the AQMS needs a clear understanding of the work underway at OAQPS. In general, the analytical plan relies too heavily on assertions that work or methods developed at OAQPS will be central or used in 812, without adequately presenting the methods, data sources, and quality of analysis and review of these works. The many intermediate Reports and appendices for the most critical OAQPS efforts need to be made available to the AQMS.

Temporal Interpolation of Emissions: AQMS members also had concerns about estimates of emissions projections. In the 812 analysis, annual cost and benefits of the CAAA for each year in the period 1990-2020 will be estimated, but emissions and air quality modeling information will be available only for the years 1990, 2000, 2010 and 2020. AQMS members noted that information on air quality benefits would need to be interpolated for years other than 1990, 2000, 2010 and 2020 and that the method of interpolation could have an impact on cost and benefit calculations. The uncertainties associated with the interpolation could be examined by performing emission and air quality analyses for additional years, however, this approach would require a substantial effort. Given the uncertainties associated with other parts of the 812 analyses, the AQMS suggests that the choice of interpolation scheme is not likely to be a dominant source of uncertainty. Nevertheless, interpolation of benefits should not be ignored as a source of uncertainty. Therefore, the AQMS suggests that, as part of the sensitivity analyses performed for the cost-benefit analysis, hypothetical alternative interpolation schemes be employed.

 PM Composition and Choice of Control Scenarios: Finally, tThe PM NAAQS are based on total PM mass. AQMS notes that aAs the second prospective study evolves, EPA should recognize that different strategies for reaching the PM NAAQS, which is based on total PM mass, lead to differences in PM composition. Since eEvidence is growing that different PM components have different toxicities. Thus, ,-differences in composition may lead to differences in health benefits. The EPA should consider performing sensitivity analyses associated with different assumptions about the relative distributions of toxicities of different PM arising from different control strategies. control strategies.

Agency Charge Question (4): Does the Council support the plans for estimating, evaluating, and reporting emissions changes as defined in chapter 3? If there are particular elements of these plans which the Council does not support, are there alternative data or methods the Council recommends?

Response to <u>Agency Charge Question (4)</u>: Recommendations related to emission estimation methods are organized into: <u>a)</u> those related to ozone precursors (volatile organic compounds, VOCs and oxides of nitrogen, NOx); <u>b)</u> those related to particulate matter and particulate matter precursor emissions; and <u>c)</u> those related to the case study of hazardous air pollutants (HAPs). The estimation methods associated with each of these emission categories are described below.

 Emission inventories for ozone precursors (volatile organic compounds, (VOCs) and oxides of nitrogen, NOx) (ozone precursors): The method proposed for developing base year

- 1 (2000) emission inventories, specifically the use of the 1999 National Emission Inventory
- 2 (NEI99) scaled to represent the year 2000, is generally sound. Use of the most recent version of
- the NEI99, Version 3 (v3), is proposed, however, depending on when the emission inventory is
- developed, it may be more appropriate to use the NEI99 v2 inventory. As of mid-2003, only the
- 5 first submission of the NEI99 v3 is available and this version has not undergone quality assurance
- by EPA and revisions by the states to address EPA's quality assurance concerns. In contrast, the
- 7 NEI99 v2 has undergone quality assurance processes.

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Regardless of which version of the NEI is used, however, additional issues will arise. One issue, not addressed in the analytical plan, is how the methods used to estimate emissions for Canada and Mexico compare to those used in the NEI. will be addressed. Another issue will be the assignment of specific compounds to point source VOC emissions reported in the NEI. The states have expended considerable effort in characterizing the composition profiles, and therefore the overall reactivity, of point source emissions, and these profiles are in some cases considerably different than from EPA's national average default profiles. While the effort required to employ all state generated point source profiles is likely beyond the scope of the current cost-benefit (812) assessment, the EPA should consider performing sensitivity analyses using inventories of point source emissions generated by individual states, with some state generated point source emission inventories. Texas Houston should be one of the states regions used to explore the differences between state estimated emission compositions and national average default values because these differences are known to be large in Houston and because the Houston inventory will be examined in detail for the case study of benzene emissions.

While use of the NEI99, scaled to 2000, is recommended as the primary source of emissions data, specific emission source categories may require additional attention. For on-road mobile source emissions, the use of the MOBILE6 model, as described in the draft analytical plan, is appropriate for estimating on-road mobile source emissions outside of California. However, the EPA should recognize that a number of recent analyses have suggested that MOBILE6 estimates of ozone precursor emissions are inconsistent with data collected in tunnels or in aircraft overflights of highways. Therefore, it may be appropriate to conduct sensitivity analyses that specifically address this uncertainty. For non-road mobile sources, the new EPA NONROAD model is the most appropriate model for estimating non-road mobile source emissions outside of California, as suggested in the draft analytical plan. However, recent studies by states have suggested that activity factors for construction vehicles may differ substantially from the values assumed in the models. Again, it may be appropriate to conduct sensitivity analyses that specifically address this uncertainty. The procedures described in the draft analytical plan for estimating non-road source emissions for the three subcategories not in the NONROAD model (i.e., locomotives, aircraft and commercial marine) also seem appropriate. The EPA should note that, in California, the ARB OFFROAD non-road mobile source model is used to estimate emissions, and these can be different from the NONROAD model. The EPA should pursue discussions with the California Air Resources Board (ARB) about obtaining emission estimates for the non-road mobile source sector in California.

For biogenic emissions, which will drive atmospheric reactivity in much of the United States, the use of the latest version of the biogenic emission inventory system (BEIS3), as described in the draft plan, should improve biogenic emissions including the specification of

many more biogenic VOC components.

Emission inventories for particulate matter and particulate matter precursors: Developing accurate estimates of the emissions of particulate matter and particulate matter precursors is critical for this cost-benefit (812) assessment because the largest health effects in the 812 analysis will likely come from the fine particulate matter (PM) impacts. The most important components of fine-PM in the eastern US are (in typical decreasing importance) sulfate, organic carbon (OC), primary PM, elemental carbon, nitrate and ammonium. In the west, nitrate concentrations are ammonium and primary PM are ranked relatively higher than in the east. Therefore, inventories of the emissions of these components of particulate matter, and their precursors, deserve significant attention, however, significant uncertainties remain in many of these inventories. Among the most significant uncertainties are those associated with the composition and size distributions of primary particulate emissions, ammonia emissions, emissions from fires, fugitive dust emissions, and emissions of secondary organic aerosol (SOA) precursors.

The magnitude of PM emissions is obviously important in estimating the ambient concentrations of PM, but the importance of the composition and size distributions may be less clear. Size distributions have a significant impact on the atmospheric lifetime of particles; the composition is known to have a significant effect on the visibility impacts of the particles and may have an effect on the health impacts of the particles. Inventories of particulate matter emissions have relatively little information on the composition and size distributions of particulate matter, therefore the analytical plan should describe in detail the assumptions that will be made to address this data gap.

For ammonia, recent studies (e.g., WRAP, MRPO/LADCO, CMU, EPA) indicate that the ammonia emissions in the NEI99 and the procedures used to spatially and temporally distribute those emissions in air quality models are incorrect. Available The MRPO/LADCO, WRAP, and CMU ammonia emission inventory development and improvement studies should be considered in developing the plan for estimating ammonia emissions and more information on how ammonia emissions will be modeled should be incorporated into the analytical plan.

Emissions from fires are highly uncertain. Agricultural burns, prescribed burns and wildfires will locally dominate particulate matter emissions when they occur. Because wildfires have been suppressed over the last century, there has been a build up of biomass that would have normally been cleaned out with regular fires. This has led to an increase in larger wildfires in recent years (e.g., 2000 and 2002) and the development of fire management plans to perform more off-season prescribed burns to prevent catastrophic wildfires. The draft analytical plan does not document how fire emissions will be estimated for 1990 and 2000, but implies that actual emission estimates may be used. Given the year-to-year variability in wildfire emissions and the overall goal of the 812 analysis (documentation of long-term costs and benefits of the Clean Air Act Amendments), it may be more appropriate to use long term average emissions, rather than emissions from any one year, that may be atypically high or low.

For fugitive dust emissions from paved and unpaved roads, the draft analytical plan states that emissions estimates will be multiplied by 0.25, which assumes that 75% percent of the emissions are not transported beyond the immediate vicinity of the roadway. The justification for

this number is not provided. The MRPO is assuming a 90% non-transportable fraction (i.e., 0.10 multiplicative factor). Some rationalization for the choice of transportable fraction should be provided. Methods for estimating fugitive dust from agricultural operations are described in the draft analytical plan, but the draft analytical plan is silent on the methods to be used for all other wind-blown, fugitive dust sources. These sources can be important locally, and can be important regional sources in the arid southwest. Methods for estimating the strength of these sources should be described in the analytical plan.

There is an increasing body of evidence suggesting that biogenic hydrocarbons may be important particulate matter precursors in many parts of the United States. To accurately predict organic particulate matter formation due to the reactions of biogenic emissions (biogenic secondary organic aerosol, biogenic SOA), it is necessary to know both the magnitude and composition of the emissions. In addition, the characterization of the composition of the biogenic emissions provided by the emission model must be compatible with the chemistry module used in the air quality model. The use of the BEIS3 emission inventory estimation methods, as described in the draft analytical plan, should improve estimates of the magnitude and composition of biogenic emissions. However, no documentation is provided on how the particulate matter air quality model (REMSAD Version 7.06) will treat SOA. The reference to documentation provided in the draft analytical plan on REMSAD in Appendix B is for an previous outdated version of the model that does not treat SOA (Version 7.03). This is a deficiency in the analytical plan that should be corrected. The AQMS will review modeling of SOA formation when it receives documentation on modeling protocols, and a focus of the review will be the extent to which emission composition information is used in models of SOA formation. presentation on REMSAD at the June 12th meeting indicated that REM7.06 uses two SOA precursor species. This limited characterization of SOA precursors will severely limit the composition information from the inventory that can be used.

While biogenic emissions are expected to be important SOA precursors in many parts of the US, anthropogenic emissions of SOA precursors (especially aromatic species) may be very important in urban areas. As with biogenic emissions, both the magnitude and composition of the anthropogenic SOA precursor emissions must be known and the characterization of the composition of the emissions must be compatible with the chemistry module used in the air quality model. These issues should be addressed in the analytical plan.

Emission inventories for the HAP case study: The draft analytical plan proposes to use the costs and benefits of benzene controls in the Houston area as a case study for assessing the costs and benefits of HAP controls. This is a sound approach and the choice of this particular case study (benzene in Houston) will allow the EPA access to a very robust set of emission estimates and ambient measurements collected by the State of Texas. The draft analytical plan does not refer to any of these sources of information, however. The EPA should work with the Texas Commission on Environmental Quality (TCEQ) to obtain the most recent data available on benzene emissions in the Houston-Galveston area, particularly for point sources. In addition, it is recommended that the EPA extend the study region beyond Harris County, which is the domain specified in the analytic plan. The county boundary does not include either the entire industrial or the entire urban region, and since detailed emissions and monitoring data are available from the TCEQ for the broader airshed, the domain for the HAP analysis should be expanded to include all

1	of the major sources and receptor sites in the region.
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Agency Charge Question (5): Chapter 3 of the analytical plan describes several alternative approaches considered by EPA for estimating non-EGU emissions growth rates. These options reflect different relative emphasis between two conflicting analytical objectives: (1) extensive refinement of the geographically-differentiated, source-specific economic activity growth estimates embedded in EGAS 4.0, and (2) maintaining the current project schedule and budget. EPA plans to use "approach #4", a compromise option which targets the most important source categories for potential refinement. Does the Council support the initial plan to use "approach #4"? If the Council does not support the use of approach #4, are there other approaches — including either the approaches described in chapter 3 or others identified by the Council—which the Council suggests EPA consider?

Response to Agency Charge Question (5): The Council has interpreted this charge question, together with charge question 4, to encompass all of the emission forecasting methods to be used in the analysis. The Council's advice on emission forecasting is given below, and includes recommendations for characterizing forecasting uncertainties.

For Electrical Generating Units (EGUs), the approach to use the Integrated Planning Model (IPM)-for EGU projections appears to be the most scientifically valid approach. During the Ozone Transport Assessment Group (OTAG) process, concerns were raised about the IPM being a proprietary model with that had restricted access. so that tThe public and stakeholders could not gain access to the model and its underlying data. No mention of whether IPM continues to be a restricted access proprietary model is made in the analytical plan. EPA is discouraged from using restricted access proprietary models for making public policy decisions such as the Section 812 analysis.

Among the non-EGU sources, the approaches outlined in the plan appear to be reasonable given the time and resource limitations associated with the 812 analysis.

The most significant comments that the AQMS had on the emission forecasting procedures documented in the draft analytical plan dealt with the estimation of uncertainty. The Subcommittee commends the EPA on their responsiveness to Council recommendations from the first prospective analysis, which suggested comparing previous forecasted emissions with emission inventory estimates compiled after the emissions took placeactual emissions (e.g., comparing the forecasts for 1999/2000 emissions based on 1990 data to the current emissions estimates for those years). These analyses can lead to considerable insight into the magnitude and nature of emission forecasting uncertainties and should be performed each time that a new inventory, previously forecast, is available. The analysis should include assessment and documentation of the differences between current and previously forecast inventories,

- documentation of the reasons for observed differences, and assessment of the degree to which 1 2 previous uncertainty estimates captured observed differences. This final task is particularly important. = eEven in fields with well established procedures for estimating uncertainties (such as 3 measurements of elementary particle masses by physicists), it is found that traditional statistical 4 procedures for estimating standard errors and uncertainties systematically understate actual 5 uncertainties as later calculated by comparing improved measurements with older measurements 6 and previously estimated uncertainties (Shlyakhter, 1994a,b; Shlyakhter and Kammen, 1994; 7 8 Hattis and Burmaster, 1994). Low estimates of uncertainty prevail because traditional statistical uncertainty estimation approaches tend to be based solely on random sampling-error uncertainties 9 in the data, neglecting what frequently turns out to be appreciable systematic or calibration errors. 10 Developing fair estimates of uncertainties for the CAAA benefit and cost projections will require 11 analysts to have inputs that can be interpreted in terms of both random and systematic 12 uncertainties. Systematic evaluation of the extent and reasons for changes in successive sets of 13 emissions estimates will be a start toward providing invaluable inputs to the overall uncertainty 14 analysis. After initial modeling results are available, the AQMS advises the Agency to provide the 15 Subcommittee with the opportunity to review comparisions of modeled emission inventory 16 estimates for the year 2000 with ambient data collected in 2000 as an aid in identifying possible 17 significant errors in emission inventory estimates. These comparisons are especially important 18 for the species that contribute to PM 2.5 and to ozone precursors and ozone. These comparisons 19 are among the most important tests of the reasonableness and accuracy of emission inventory 20 inputs to modeling in the 812 analysis. 21
- **Agency Charge Question (6):** Some state-supplied emissions data incorporated in the 1999 22 National Emissions Inventory (NEI) –the core emissions inventory for this analysis–incorporate 23 different emissions factors from those used in MOBILE6, the mobile source emissions model 24 EPA plans to use for estimating emissions changes between scenarios. Of particular importance, 25 some of the emissions factors embedded in California's EMFAC model may be significantly 26 different from factors used in MOBILE6. EPA considered three options for estimating emissions 27 changes in California, which are described in chapter 3. EPA plans to implement option #3 based 28 on the belief that the emission factors embedded by California in its EMFAC model may be more 29 accurate for their particular state than the factors incorporated in MOBILE6. Does the Council 30 support the plan to implement option #3? If the Council does not support the adoption of option 31 #3, are there other options –including either the options described in chapter 3 or others identified 32 by the Council—which the Council suggests EPA consider? 33
 - **Response to Agency Charge Question (6)**: The Council has interpreted this charge question, together with charge questions 4 and 5, to broadly encompass issues of consistency in emission estimation and forecasting methods to be used in the analysis. The Council's advice on consistency in emission estimation and forecasting is given below.

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Emission estimates (both base case and forecast), that are-based on a consistent application of well-documented procedures, are the foundation of the 812 analysis. By using the NEI99 as the core of the emission inventory, the EPA is emphasizing consistency in emissions estimates. This consistency must come at the expense of some accuracy since there are many cases where emission estimates more reliable than the NEI are available, but these estimates are available for only certain regions. This is particularly true for the case of California, where

alternative methods for estimating emissions, particularly mobile source emissions, have been in place for some time.

Because emission estimation methodologies employed in California are significantly different thanfrom those used in all other states, The EPA should coordinate with the California's Air Resources Board to use the California-estimated (EMFAC) mobile source emissions. If sufficient resources are available, More broadly, the EPA should consider assembling inventories based on a stratified sample of several states (designed to represent the universe of states contributing information) and analyze in detail the differences that would be produced in emission inventories by the use of consistent estimating methodology.

Critical Issues and Uncertainty and Quality Assurance issues: As noted by a multi-national commission (NARSTO – created as the North American Research Strategy for Tropospheric Ozone), "after 20 years of effort, emission estimates continue to be one of the weakest links in the air-quality management process and a major source of uncertainty in the development of O₃ control strategies." The significant uncertainties associated with emission inventories, coupled with the nature of emission inventory development (multiple source categories, multiple sources of information of varying quality and significance, and the need to incorporate human factors into estimates) makes quality assurance and uncertainty characterization emission estimation particularly important and difficult.

In this advisory, the AQMS has identified a variety of actions that the EPA could take to improve the emission inventories that will be used in the 812 analysis. The most critical of these actions are:

- Expand documentation the current analytical plan and its technical appendices do not provide sufficient detail to enable the AQMS to perform a thorough review of critical emission estimation methodologies
- Improve particulate matter (PM) inventory Developing accurate estimates of the emissions of particulate matter and particulate matter precursors is critical because the largest benefits in the analysis will likely be due to reducing PM impacts. Among the most significant uncertainties are the composition and size distributions of primary particulate emissions, ammonia emissions, emissions from fires, fugitive dust emissions, and emissions of secondary organic aerosol (SOA) precursors.
- Continue to develop uncertainty framework During the first prospective analysis of costs and benefits of the Clean Air Act Amendments, the AQMS suggested to EPA that formal emissions development and testing guidelines be established and this continues to be a significant need. The AQMS commends the EPA on their responsiveness to Council specific recommendations from the first prospective analysis, which suggested comparing previous forecasted emissions with emission inventory estimates compiled after the emissions took place actual emissions (e.g., comparing the forecasts for 1999/2000 emissions based on 1990 data to the current emissions estimates for those years). These analyses can lead to considerable insight into the magnitude and nature of emission forecasting uncertainties and should be performed each time that a new inventory, previously forecast, is available. In addition, to characterize uncertainties, the EPA should

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1	whenever possible use multiple and redundant sources of information in their emissions
2	estimates. For example, state and national level on-road emission estimates can be
3	estimated with activity-based emission models such as MOBILE6 (which employs miles
4	traveled) and with alternative models based on fuel consumption. The use of multiple
5	models will either provide more confidence in emission estimates or will identify areas
6	that need improvement.
7	
8	During the first prospective, the AQMS suggested to EPA that formal emissions development and testing
9	guidelines be established and this continues to be a significant need.
10	
11	For characterizing accuracy and uncertainty in base case emission estimates, the EPA should use multiple and
12	redundant sources of information in their estimates. For example, state and national level on road emission estimates
13	can be estimated with activity (miles traveled) based emission models such as MOBILE6 and models based on fuel
14	consumption. The use of multiple models will either provide more confidence in emission estimates or will identify
15	areas that need improvement. The EPA could also compare their emission estimates to emission estimates developed
16	independently by other organizations (e.g., WRAP).
17	Finally, after initial modeling results are available, the AQMS advises the Agency to provide the
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18	Subcommittee with the opportunity to review comparisions of modeled emission inventory
19	estimates for the year 2000 with ambient data collected in 2000. This review will assist the
20	AQMS in identifying possible errors in emission inventory estimates. These comparisons are
21	among the most important tests of the reasonableness and accuracy of emission inventory inputs
22	to modeling in the 812 analysis.

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